

Schedule WR

RESALE SERVICE TO MUNICIPALITIES, PUBLIC POWER BODIES, AND REA COOPERATIVES

AVAILABILITY

This rate is available for contracted requirements service to any municipality, public power body, or REA cooperative using the Company's service for power and light requirements within the Company's service territory as stated in this tariff.

CHARACTER OF SERVICE

Alternating Current, 60 cycle, three phase, at the delivery voltage which shall be specified by the Company.

RATE PER MONTH

Demand Charge:

First 200 KW of Billing Demand	\$ 2,474.00
Excess over 200 KW of Billing Demand @	\$ 12.37

The billing demand (to the nearest whole KW) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured during the current month; (2) seventy percent (70%) of the highest demand occurring during the eleven preceding months; (3) the contract demand; or (4) 200 KW.

The contract demand shall be the greater of the contract demand as stated in exhibit A of the wholesale service agreement or fifty percent (50%) of the maximum integrated fifteen minute demand measured during the term of the service agreement.

The customer shall maintain a power factor of as near unity as practicable. If the power factor of the customer's installation falls below 85%, the Company will adjust the billing demand to a basis of 85% power factor.

Energy Charge:

All Kwhrs. @	\$ 0.01867
--------------	------------

DISCOUNT

A discount of \$0.45 per KW of Billing Demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts to 115,000 volts. A discount of \$0.64 per KW of Billing Demand will be allowed when the service is supplied at a delivery voltage of 115,000 or higher.

FUEL COST ADJUSTMENT

A fuel adjustment rate shall be applied to all kilowatt-hours delivered during the current billing month. Such rate, computed to the nearest thousandth of a mill per kilowatt-hour, shall be calculated as shown on FERC Electric Tariff, Third Revised Volume No. 1, Superseding Second Revised Volume No. 1, Fifth Revised Sheet No. 6 Superseding Fourth Revised Sheet No. 6.

MINIMUM CHARGE

The monthly minimum charge is the demand charge as determined above.

PAYMENT TERMS

All bills are net and payable when rendered.

RULES AND REGULATIONS

Service under this rate is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Terms and Conditions" and contract agreements applicable to Rate Schedule WR.

**WHOLESALE
FUEL COST ADJUSTMENT**

$$\text{Adjustment Factor} = (F/S - \$.01366) \times T$$

"F" Shall be the cost of:

- (a) Fossil and nuclear fuel consumed in the Company's own plants, including only those items listed in Accounts 151 and 518 of the Commission's Uniform System of Accounts for Public Utilities and Licensees, except that if Account 518 also contains any expenses for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted. Refunds including interest from DOE related to the disposal of spent nuclear fuel shall be deducted from Account 518.
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (c) below:
- (c) The net energy cost, exclusive of capacity or demand charges, of energy purchased on an economic dispatch basis, and energy purchased as a result of a scheduled outage, when the costs thereof are less than the Company's fuel cost of net generation replaced at that time, less:
- (d) The cost of fossil and nuclear fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

"S" Shall be the sum of:

- (a) Net generation
- (b) Purchases
- (c) Interchange-in, less
- (d) Energy associated with pump storage operations, less
- (e) Inter-system sales, and less
- (f) Losses from generator bus to wholesale delivery presently estimated at 2.20% of the net sum of (a), (b), (c), (d), and (e).

"T" Gross receipts and other similar revenue based tax charges occasioned by the fuel adjustment revenues.

The fuel clause adjustment rate shall preliminarily be computed and applied using F and S of the first calendar month preceding the current billing month.

In the first billing month following the current billing month, such preliminary computation and application of the fuel cost adjustment rate shall be corrected by using F and S of the calendar month most closely coinciding with the billing month in which the preliminary fuel cost adjustment rate was applied.